



2024 H1 Semi-Annual Monitoring Report

MCAQD Title V Permit Number: P0010018

Facility ID: F000701

Date Submitted: July 22, 2024

Submitted To:

Maricopa County Air Quality Department

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Submitted By:

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2024 H1 Semi-Annual Monitoring Report
Intel Ocotillo Facility
Chandler, Arizona

1. Introduction

Intel Corporation’s (Intel) Ocotillo Facility (Facility ID F000701), located at 4500 South Dobson Road in Chandler, Arizona, operates under Title V Permit Number P0010018 (Permit) issued by Maricopa County Air Quality Department (MCAQD). Per Permit Conditions 3.h and 40.b., Semi-Annual Monitoring Reports are required to be submitted within 30 days of the end of each reporting period. This Semi-Annual Monitoring Report is for the reporting period from January 1st, 2024 to June 30th, 2024 (H1 2024).

2. Rolling 12-Month Emissions

Intel calculates and maintains a record of the Ocotillo Facility’s rolling 12-month emissions as required by the Permit. The rolling 12-month emissions totals for each month in this reporting period are provided below.

Table 1-1: 12 Month Rolling Totals for PAL Pollutants

PAL (tpy)	Pollutant	Units	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
198	NO _x	tons	142.50	151.03	158.19	155.55	150.38	144.49
175	VOC	tons	79.75	83.54	86.52	85.97	81.07	79.40
388	CO	tons	215.52	230.16	243.08	240.99	235.92	229.87
125	PM ₁₀	tons	35.08	36.25	37.13	36.54	35.49	34.40
119	PM _{2.5}	tons	28.15	29.31	30.20	29.61	28.59	27.51
159	PM	tons	58.44	59.62	60.45	59.80	58.67	57.55
61	SO ₂	tons	1.19	1.16	1.12	1.06	0.98	0.88
24	Fluorides	tons	9.38	9.43	10.57	10.74	11.86	11.88

Table 1-2: 12 Month Rolling Totals for HAPs

PAL (tpy)	Pollutant	Units	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
9	HF	tons	2.32	2.47	2.58	2.50	2.35	2.19
9	HCL	tons	3.44	3.68	3.90	3.64	3.34	3.03
22	HAPs	tons	7.63	8.03	8.36	8.02	7.47	6.92

Notes:

HF or HCl are typically the single largest HAP

3. Data Relied Upon for PAL Pollutant Emissions Calculations

The data relied upon to calculate the monthly and 12-month rolling PAL pollutant emissions during the reporting period are provided in Attachment A.

4. Modifications or Additions to Emissions Units, Monitoring Systems, and Calculation Procedures

4.1. Emission Unit Modifications or Additions

The following equipment were added during this reporting period:

- The F52 Emergency Generators (S. No. 149-172) became operational in January 2024;
- The F32S packaged cooling towers (S. No. 176) became operational in February 2024; and
- The IWW Emergency Generator 2 (S. No. 146) became operational in June 2024.

The following equipment is still in the commissioning stage and is not fully operational yet but we have been monitoring natural gas usage, hours of operation, and emissions.

- F52/F62 boiler 1 (S. No. 19)
- F52/F62 boiler 2 (S. No. 20)
- F52/F62 boiler 3 (S. No. 21)

4.2. Monitoring System Updates

No monitoring system updates occurred during the reporting period.

4.3. Calculation Procedure Updates

No calculation procedure updates were made during the reporting period.



5. Deviation Reporting

After a thorough review including staff observations, monitoring, reporting, and recordkeeping reviews, Intel has concluded there were no deviations from Air Permit P0010018 during the H1 2024 reporting period.



6. Monitoring System Shutdowns

Intel did not record any pertinent monitoring system shutdown which is required as spelled out in Appendix B of Air Permit P0010018 during the H1 2024 reporting period.

7. Responsible Official Certification

I certify, based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate, and complete.

Oren Cohen

Printed Name

Vice President, Foundry, Manufacturing, and Supply Chain
Factory Manager, Ocotillo Technology Fabrication

Title

Signature

7/22/2024

Date



2024 H1 Semi-Annual Monitoring Report
Intel Ocotillo Facility
Chandler, Arizona

Attachment A

Data Relied Upon for PAL Pollutant Emissions Calculations

Section A. Emergency Engines and Fire Pumps: NOx, CO, PM, PM₁₀, PM_{2.5}, VOC, and SO₂ Emissions

Table 3-1. NOx, CO, PM, PM₁₀, PM_{2.5}, VOC, SO₂ Emission Factors for Emergency Generator Engines and Fire Pump Engines

Unit	Permit ID	NOx	CO	PM/PM ₁₀ /PM _{2.5} ¹	VOC	SO ₂
		(lb/hr)	(lb/hr)	(lb/hr)	(lb/hr)	(lb/hr)
F12 EGEN 1	F12-03-EGEN-1	58.70	7.64	0.43	0.28	0.03
F12 EGEN 2	F12-03-EGEN-2	58.70	7.64	0.43	0.28	0.03
F12 EGEN 3	F12-03-EGEN-3	58.70	7.64	0.43	0.28	0.03
F12 EGEN 4	F12-03-EGEN-4	58.70	7.64	0.43	0.28	0.03
F12 EGEN 5	F12-03-EGEN-5	58.58	7.82	0.43	0.23	0.03
F12/32S Link EGEN 1	F12-ASH1-EGEN604-1A-01	12.22	0.30	0.56	0.07	0.01
F12 Litho Chiller Pad EGEN 2	F12-03-LSCGEN-1	50.59	6.01	0.41	1.10	0.04
F12 Litho Chiller Pad EGEN 3	F12-03-LSCGEN-2	50.59	6.01	0.41	1.10	0.04
F12 Litho Chiller Pad EGEN 4	F12-03-LSCGEN-3	50.59	6.01	0.41	1.10	0.04
F32S CPS EGEN 1	F22-10-CPS-GEN-1	32.86	6.02	1.14	0.45	0.02
F32S CPS EGEN 2	F22-10-CPS-GEN-2	32.86	6.02	1.14	0.45	0.02
F32S CPS EGEN 3	F22-10-CPS-GEN-3	32.86	6.02	1.14	0.45	0.02
F32S CPS EGEN 4	F22-10-CPS-GEN-4	32.86	6.02	1.14	0.45	0.02
F32S EGEN 1	F22-10-EGEN-1	45.09	5.80	0.64	1.29	3.74
F32S EGEN 2	F22-10-EGEN-2	45.09	5.80	0.64	1.29	3.74
F32S EGEN 3	F22-10-EGEN-3	45.09	5.80	0.64	1.29	3.74
F32S EGEN 4	F22-10-EGEN-4	45.09	5.80	0.64	1.29	3.74
F32 Litho EGEN 1	F32-09-LCSGEN-1	34.89	1.91	0.17	0.69	0.04
F32 Litho EGEN 2	F32-09-LCSGEN-2	34.89	1.91	0.17	0.69	0.04
F32 Litho EGEN 3	F22-EC2-LCSGEN-3	34.85	4.02	0.37	0.67	0.04
F32 Litho EGEN 4	F22-EC2-LCSGEN-4	34.85	4.02	0.37	0.67	0.04
F32 EGEN 1	F32-13-EGEN-1	45.09	5.80	0.64	1.29	3.74
F32 EGEN 2	F32-13-EGEN-2	45.09	5.80	0.64	1.29	3.74
F32 EGEN 3	F32-13-EGEN-3	45.09	5.80	0.64	1.29	3.74
F32 EGEN 4	F32-13-EGEN-4	34.11	1.16	0.26	0.71	0.71
F32 OC30 EGEN 1	F22-30-GEN-1	1.51	0.18	0.03	0.02	0.08
F12 Fire Pump 1	F12-FPHS-GEN-01	8.53	1.84	0.61	0.68	0.56
F12 Fire Pump 2	F12-FPHS-GEN-02	8.53	1.84	0.61	0.68	0.56
F42 EGEN 1A	F42-17-EGEN-1A	46.41	1.54	0.73	1.05	0.81
F42 EGEN 1B	F42-17-EGEN-1B	46.41	1.54	0.73	1.05	0.81
F42 EGEN 2A	F42-17-EGEN-2A	46.41	1.54	0.73	1.05	0.81
F42 EGEN 2B	F42-17-EGEN-2B	46.41	1.54	0.73	1.05	0.81
F42 EGEN 3A	F42-GEN-3A	46.41	1.54	0.73	1.05	0.81
F42 EGEN 3B	F42-GEN-3B	46.41	1.54	0.73	1.05	0.81
F42 EGEN 1C	F42-GEN-1C	46.41	1.54	0.73	1.05	0.81
F42 EGEN 2C	F42-GEN-2C	46.41	1.54	0.73	1.05	0.81
F42 EGEN 3C	F42-GEN-3C	46.41	1.54	0.73	1.05	0.81
F42 EGEN 4A	F42-17-GEN-4A	46.41	1.54	0.73	1.05	0.81
F42 EGEN 4B	F42-17-GEN-4B	46.41	1.54	0.73	1.05	0.81
F42 EGEN 4C	F42-17-GEN-4C	46.41	1.54	0.73	1.05	0.81
F42 BRW EGEN	F42-BRW-GEN1	4.02	0.64	0.06	0.05	1.12
F42 IWW EGEN 1	OW1-XWTG1X23A	49.66	1.99	0.43	0.66	0.05
F42 IWW EGEN 2	TBD	49.66	1.99	0.43	0.66	0.05
F12 CAP Water EGEN	F12-CAP-X72AGENOCOA	12.08	1.99	0.43	0.66	0.27
F52/F62 EGEN 1 --> 1A	TBD	5.46	13.43	0.00	0.18	0.00
F52/F62 EGEN 2 --> 2A	TBD	5.46	13.43	0.00	0.18	0.00
F52/F62 EGEN 3 --> 3A	TBD	5.46	13.43	0.00	0.18	0.00
F52/F62 EGEN 4 --> 4A	TBD	5.46	13.43	0.00	0.18	0.00
F52/F62 EGEN 5 --> 5A	TBD	5.46	13.43	0.00	0.18	0.00
F52/F62 EGEN 6 --> 6A	TBD	5.46	13.43	0.00	0.18	0.00
F52/F62 EGEN 7 --> 7A	TBD	5.46	13.43	0.00	0.18	0.00
F52/F62 EGEN 8 --> 1B	TBD	5.46	13.43	0.00	0.18	0.00
F52/F62 EGEN 9 --> 2B	TBD	5.46	13.43	0.00	0.18	0.00
F52/F62 EGEN 10 --> 3B	TBD	5.46	13.43	0.00	0.18	0.00
F52/F62 EGEN 11 --> 4B	TBD	5.46	13.43	0.00	0.18	0.00
F52/F62 EGEN 12 --> 5B	TBD	5.46	13.43	0.00	0.18	0.00
F52/F62 EGEN 13 --> 6B	TBD	5.46	13.43	0.00	0.18	0.00
F52/F62 EGEN 14 --> 7B	TBD	5.46	13.43	0.00	0.18	0.00
F52/F62 EGEN 15 --> 1C	TBD	5.46	13.43	0.00	0.18	0.00
F52/F62 EGEN 16 --> 2C	TBD	5.46	13.43	0.00	0.18	0.00
F52/F62 EGEN 17 --> 3C	TBD	5.46	13.43	0.00	0.18	0.00
F52/F62 EGEN 18 --> 4C	TBD	5.46	13.43	0.00	0.18	0.00
F52/F62 EGEN 19 --> 5C	TBD	5.46	13.43	0.00	0.18	0.00
F52/F62 EGEN 20 --> 6C	TBD	5.46	13.43	0.00	0.18	0.00
F52/F62 EGEN 21 --> 7C	TBD	5.46	13.43	0.00	0.18	0.00
F52/F62 EGEN 22	TBD	5.46	13.43	0.00	0.18	0.00
F52/F62 EGEN 23	TBD	5.46	13.43	0.00	0.18	0.00
F52/F62 EGEN 24	TBD	5.46	13.43	0.00	0.18	0.00



Unit	Permit ID	NOx	CO	PM/PM ₁₀ /PM _{2.5} ¹	VOC	SO ₂
		(lb/hr)	(lb/hr)	(lb/hr)	(lb/hr)	(lb/hr)
F42 FSB EGEN 1 --> 5A	TBD	50.80	7.76	0.82	1.06	0.82
F42 FSB EGEN 2 --> 5B	F42-17-EGEN-5A	50.80	7.76	0.82	1.06	0.82
F42 FSB EGEN 3 --> 5C	F42-17-EGEN-5B	50.80	7.76	0.82	1.06	0.82

Notes:

1 - PM emissions ≤ 2.5μm in size; therefore, emission factors represent total PM, PM₁₀, and PM_{2.5}.

Section A. Emergency Engines and Fire Pumps: NO_x, CO, PM, PM₁₀, PM_{2.5}, VOC, and SO₂ Emissions

Table 3-2. Hours of Operation for Emergency Generator Engines and Fire Pump Engines

Unit	Permit ID	Run Time (hrs)					
		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
F12 EGEN 1	F12-03-EGEN-1	0.8	0.6	0.5	0.0	0.2	0.2
F12 EGEN 2	F12-03-EGEN-2	0.7	0.7	0.5	0.0	0.2	0.2
F12 EGEN 3	F12-03-EGEN-3	0.7	0.7	0.6	0.0	0.2	0.2
F12 EGEN 4	F12-03-EGEN-4	0.5	0.9	0.5	0.0	0.2	0.2
F12 EGEN 5	F12-03-EGEN-5	1.0	1.0	0.0	0.0	0.5	0.5
F12/32S Link EGEN 1	F12-ASH1-EGEN604-1A-01	0.5	0.5	0.5	0.0	0.5	0.5
F12 Litho Chiller Pad EGEN 2	F12-03-LSCGEN-1	0.6	0.6	0.5	0.0	0.6	0.6
F12 Litho Chiller Pad EGEN 3	F12-03-LSCGEN-2	0.6	0.6	0.6	0.0	0.6	0.6
F12 Litho Chiller Pad EGEN 4	F12-03-LSCGEN-3	0.5	0.6	0.8	0.0	0.5	0.6
F32S CPS EGEN 1	F22-10-CPS-GEN-1	0.4	0.4	0.8	0.8	0.3	0.3
F32S CPS EGEN 2	F22-10-CPS-GEN-2	0.4	0.5	0.7	0.7	0.3	0.3
F32S CPS EGEN 3	F22-10-CPS-GEN-3	1.0	0.4	0.8	0.6	0.3	0.3
F32S CPS EGEN 4	F22-10-CPS-GEN-4	0.8	0.4	0.8	0.4	0.5	0.4
F32S EGEN 1	F22-10-EGEN-1	0.3	0.0	0.8	0.3	0.5	0.4
F32S EGEN 2	F22-10-EGEN-2	0.0	0.0	1.0	0.0	0.0	0.0
F32S EGEN 3	F22-10-EGEN-3	0.0	0.0	1.0	0.0	0.5	0.5
F32S EGEN 4	F22-10-EGEN-4	0.0	0.0	0.5	0.7	0.3	0.3
F32 Litho EGEN 1	F32-09-LCSGEN-1	0.5	0.0	0.3	0.0	0.0	0.0
F32 Litho EGEN 2	F32-09-LCSGEN-2	0.6	0.0	0.2	0.0	0.0	0.0
F32 Litho EGEN 3	F22-EC2-LCSGEN-3	0.4	0.8	0.0	0.8	0.5	0.5
F32 Litho EGEN 4	F22-EC2-LCSGEN-4	0.3	0.2	0.5	0.9	0.1	0.1
F32 EGEN 1	F32-13-EGEN-1	0.0	1.0	1.0	0.0	0.5	0.5
F32 EGEN 2	F32-13-EGEN-2	0.0	1.0	1.0	0.0	0.5	0.5
F32 EGEN 3	F32-13-EGEN-3	0.0	1.0	0.0	1.0	0.5	0.5
F32 EGEN 4	F32-13-EGEN-4	1.0	0.0	1.0	1.0	0.5	0.5
F32 OC30 EGEN 1	F22-30-GEN-1	0.7	0.6	0.5	0.5	0.5	0.5
F12 Fire Pump 1	F12-FPHS-GEN-01	0.7	0.7	3.7	6.6	10.1	3.9
F12 Fire Pump 2	F12-FPHS-GEN-02	5.6	6.3	4.3	5.7	0.0	0.6
F42 EGEN 1A	F42-17-EGEN-1A	0.5	0.5	0.6	0.5	0.3	0.3
F42 EGEN 1B	F42-17-EGEN-1B	0.5	0.6	0.5	0.5	0.3	0.3
F42 EGEN 2A	F42-17-EGEN-2A	0.0	0.2	0.2	0.1	1.1	1.1
F42 EGEN 2B	F42-17-EGEN-2B	0.5	0.5	0.5	0.5	0.3	0.3
F42 EGEN 3A	F42-GEN-3A	0.5	0.5	0.5	0.5	0.3	0.3
F42 EGEN 3B	F42-GEN-3B	0.0	0.5	0.0	0.5	0.3	0.3
F42 EGEN 1C	F42-GEN-1C	0.6	0.6	0.5	0.5	0.3	0.3
F42 EGEN 2C	F42-GEN-2C	0.6	0.5	0.5	0.5	0.3	0.3
F42 EGEN 3C	F42-GEN-3C	0.6	0.6	0.5	0.5	0.3	0.3
F42 EGEN 4A	F42-17-GEN-4A	0.1	0.0	0.5	0.0	0.0	0.0
F42 EGEN 4B	F42-17-GEN-4B	0.3	0.0	1.3	0.4	0.3	0.3
F42 EGEN 4C	F42-17-GEN-4C	0.6	0.5	0.6	0.5	0.3	0.3
F42 BRW EGEN	F42-BRW-GEN1	0.5	0.4	0.9	0.1	0.0	0.0
F42 IWW EGEN 1	OW1-XWTG1X23A	0.3	0.0	0.0	0.0	1.8	1.8
F42 IWW EGEN 2	TBD	0.0	0.0	0.0	0.0	0.0	15.5
F12 CAP Water EGEN	F12-CAP-X72AGENOCOA	1.1	0.6	1.1	0.1	0.8	0.8
F52/F62 EGEN 1 --> 1A	TBD	0.0	0.0	0.0	1.9	5.2	0.2
F52/F62 EGEN 2 --> 2A	TBD	0.0	0.0	0.2	1.9	1.8	0.0
F52/F62 EGEN 3 --> 3A	TBD	0.0	0.0	0.7	4.4	3.8	0.0
F52/F62 EGEN 8 --> 1B	TBD	0.0	0.0	0.3	4.6	0.4	0.0
F52/F62 EGEN 9 --> 2B	TBD	0.0	0.0	0.9	4.4	0.2	0.0
F52/F62 EGEN 10 --> 3B	TBD	0.0	0.0	0.6	4.3	0.1	0.0
F52/F62 EGEN 15 --> 1C	TBD	0.0	0.0	0.0	4.1	0.2	0.0
F52/F62 EGEN 16 --> 2C	TBD	0.0	0.0	0.2	9.2	0.2	0.0
F52/F62 EGEN 17 --> 3C	TBD	0.0	0.0	0.9	1.2	0.2	0.0
F42 FSB EGEN 1 --> 5A	F42-17-EGEN-5A	0.0	0.0	0.0	0.0	0.0	0.0
F42 FSB EGEN 2 --> 5B	F42-17-EGEN-5B	0.0	0.0	0.0	0.0	0.0	0.0
F42 FSB EGEN 3 --> 5C	F42-17-EGEN-5C	0.0	0.0	0.0	0.0	0.0	0.0

Section B. Boilers & Trimix: PM, PM₁₀, PM_{2.5}, SO₂, and VOC Emissions

Table 3-3. PM, PM₁₀, PM_{2.5}, SO₂, and VOC Emission Factors for Boilers & Trimix

Unit	Permit ID	PM/PM ₁₀ /PM _{2.5} ¹	VOC	SO ₂	NO _x ²	CO ²
		(lb/mmscf)	(lb/mmscf)	(lb/mmscf)	(lb/mmBTU)	(lb/mmBTU)
F12 Boiler 1	BLR-32-GD3-1	7.60	5.50	0.60		
F12 Boiler 2	BLR-32-GD3-2	7.60	5.50	0.60		
F12 Boiler 3	BLR-32-GD3-3	7.60	5.50	0.60		
F12 Boiler 4	BLR-32-GD3-4	7.60	5.50	0.60		
F32S Boiler 1	BLR-115-1-210	7.60	5.50	0.60		
F32S Boiler 2	BLR-115-2-210	7.60	5.50	0.60		
F32S Boiler 3	BLR-115-3-210	7.60	5.50	0.60		
F32S Boiler 4	BLR-115-4-210	7.60	5.50	0.60		
F32S Boiler 5	BLR-115-5-210	7.60	5.50	0.60		
F32 Boiler 2	BLR-115-31-210	7.60	5.50	0.60		
F42 Boiler 1	BLR-115-1-10	7.60	5.50	0.60		
F42 Boiler 2	BLR-115-2-10	7.60	5.50	0.60		
F42 Boiler 3	BLR-115-3-10	7.60	5.50	0.60		
F42 Boiler 4	BLR-115-4-10	7.60	5.50	0.60		
F52/F62 Boiler 1	TBD	7.60	5.50	0.60	0.0105	0.0360
F52/F62 Boiler 2	TBD	7.60	5.50	0.60	0.0105	0.0360
F52/F62 Boiler 3	TBD	7.60	5.50	0.60	0.0105	0.0360
F32S/32 Trimix A	PWB2-OX293-0-70	7.60	5.50	0.60		
F32S/32 Trimix B	PWB2B-OX293-0-70	7.60	5.50	0.60		
F42 Trimix 1	F42-PB1A-OX293-0-70	7.60	5.50	0.60		

Notes:

1 - PM emissions ≤ 2.5µm in size; therefore, emission factors represent total PM, PM₁₀, and PM_{2.5}.

2 - Until initial performance testing is completed for the F52/F62 boilers 1, 2, and 3 and results are submitted to MCAQD, Nox and CO emissions are calculated based on permit emission limits and natural gas use.

Section B. Boilers & Trimix: PM, PM₁₀, PM_{2.5}, SO₂, and VOC Emissions

Table 3-4. Natural Gas Usage for Boilers & Trimix

Unit	Permit ID	Natural Gas Usage (mmscf)					
		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
F12 Boiler 1	BLR-32-GD3-1	5.48	0.55	0.39	0.32	0.18	0.01
F12 Boiler 2	BLR-32-GD3-2	33.79	30.97	32.49	26.78	26.00	24.02
F12 Boiler 3	BLR-32-GD3-3	6.67	0.40	0.34	0.05	0.18	0.31
F12 Boiler 4	BLR-32-GD3-4	4.05	11.85	11.99	10.28	5.36	0.26
F32S Boiler 1	BLR-115-1-210	8.91	8.12	8.33	4.09	0.74	0.01
F32S Boiler 2	BLR-115-2-210	0.12	1.11	9.76	6.35	7.34	8.39
F32S Boiler 3	BLR-115-3-210	11.10	9.37	9.37	7.87	7.75	1.19
F32S Boiler 4	BLR-115-4-210	0.38	1.21	0.28	1.50	0.33	1.41
F32S Boiler 5	BLR-115-5-210	14.89	10.27	0.01	0.01	0.01	0.01
F32S Boiler 6	BLR-115-6-210	0.00	0.00	0.00	0.00	0.00	0.00
F32S Boiler 7	BLR-115-7-210	0.00	0.00	0.00	0.00	0.00	0.00
F32 Boiler 2	BLR-115-31-210	0.00	0.00	0.00	0.00	0.00	0.00
F42 Boiler 1	BLR-115-1-10	0.95	1.05	0.01	0.05	0.02	0.30
F42 Boiler 2	BLR-115-2-10	4.18	2.91	3.96	3.78	4.05	2.41
F42 Boiler 3	BLR-115-3-10	0.01	0.40	0.46	0.56	0.03	0.98
F42 Boiler 4	BLR-115-4-10	0.00	0.04	0.00	0.04	0.00	0.00
F52/F62 Boiler 1	TBD	0.06	0.77	0.48	0.05	0.16	0.52
F52/F62 Boiler 2	TBD	0.00	0.59	0.64	0.15	0.21	0.34
F52/F62 Boiler 3	TBD	0.00	0.35	0.11	0.23	0.30	0.18
F32S/32 Trimix A	PWB2-OX293-0-70	0.55	0.52	0.48	0.25	0.07	0.87
F32S/32 Trimix B	PWB2B-OX293-0-70	0.00	0.00	0.07	0.33	0.58	0.50
F42 Trimix 1	F42-PB1A-OX293-0-70	0.37	0.37	0.28	0.21	0.18	0.20

Section C. Boilers & Trimix: NOx and CO Emissions

Table 3-5. NOx and CO Emission Factors for Boilers & Trimix

Unit ^{1,2}	Permit ID	NO _x	CO
		(lb/hr)	(lb/hr)
F12 Boiler 1	BLR-32-GD3-1	0.41	0.00E+00
F12 Boiler 2	BLR-32-GD3-2	0.58	0.00E+00
F12 Boiler 3	BLR-32-GD3-3	0.18	3.67E-02
F12 Boiler 4	BLR-32-GD3-4	0.38	2.70E-02
F32S Boiler 1	BLR-115-1-210	0.14	1.02E-02
F32S Boiler 2	BLR-115-2-210	0.20	1.15E-02
F32S Boiler 3	BLR-115-3-210	0.10	7.38E-03
F32S Boiler 4	BLR-115-4-210	0.11	6.94E-03
F32S Boiler 5	BLR-115-5-210	0.31	2.15E-06
F32 Boiler 2	BLR-115-31-210	0.10	4.30E-02
F42 Boiler 1	BLR-115-1-10	0.05	0.00E+00
F42 Boiler 2	BLR-115-2-10	0.23	0.00E+00
F42 Boiler 3	BLR-115-3-10	0.23	0.00E+00
F42 Boiler 4	BLR-115-4-10	0.23	0.00E+00
F52/F62 Boiler 1	Using Mfg Specs (lb/MMBtu)	0.0105	0.036
F52/F62 Boiler 2	Using Mfg Specs (lb/MMBtu)	0.0105	0.036
F52/F62 Boiler 3	Using Mfg Specs (lb/MMBtu)	0.0105	0.036
F32S/32 Trimix A	PWB2-OX293-0-70	0.14	2.700E-01
F32S/32 Trimix B	PWB2B-OX293-0-70	0.13	5.000E-03
F42 Trimix 1	F42-PB1A-OX293-0-70	0.096	1.400E-02

Notes:

1 - The Quality Assurance/Quality Control (QA/QC) data for the boiler emission factors are presented in the respective compliance test reports previously submitted to MCAQD. In an effort to keep this Semi-Annual Monitoring Report concise, that QA/QC data is not duplicated here.

Section C. Boilers & Trimix: NOx and CO Emissions

Table 3-6. Operating Hours for Boilers & Trimix

Unit	Permit ID	Run Time (hrs)					
		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
F12 Boiler 1	BLR-32-GD3-1	325	10	0	0	0	0
F12 Boiler 2	BLR-32-GD3-2	743	696	744	720	744	718
F12 Boiler 3	BLR-32-GD3-3	550	0	0	0	8	5
F12 Boiler 4	BLR-32-GD3-4	287	696	744	720	402	5
F32S Boiler 1	BLR-115-1-210	706	692	744	488	90	295
F32S Boiler 2	BLR-115-2-210	7	91	739	587	744	713
F32S Boiler 3	BLR-115-3-210	744	695	744	720	744	121
F32S Boiler 4	BLR-115-4-210	28	90	5	204	29	606
F32S Boiler 5	BLR-115-5-210	735	519	0	0	0	0
F32S Boiler 6	BLR-115-6-210	0	0	0	0	0	0
F32S Boiler 7	BLR-115-7-210	0	0	0	0	0	0
F32 Boiler 2	BLR-115-31-210	0	0	0	0	0	0
F42 Boiler 1	BLR-115-1-10	239	251	1	9	3	61
F42 Boiler 2	BLR-115-2-10	692	539	661	621	741	484
F42 Boiler 3	BLR-115-3-10	0	72	84	95	3	178
F42 Boiler 4	BLR-115-4-10	0	0	0	0	0	0
F52/F62 Boiler 1	TBD	0	7	618	86	227	615
F52/F62 Boiler 2	TBD	0	0	675	247	213	369
F52/F62 Boiler 3	TBD	0	0	2	453	403	203
F32S/32 Trimix A	PWB2-OX293-0-70	744	696	744	720	744	720
F32S/32 Trimix B	PWB2B-OX293-0-70	744	696	744	720	744	720
F42 Trimix 1	F42-PB1A-OX293-0-70	744	696	744	720	744	720

Section D. General Fab Natural Gas Combustion Emissions: NO_x, CO, PM, PM₁₀, PM_{2.5}, SO₂, and VOC Emissions

Table 3-7. NO_x, CO, PM, PM₁₀, PM_{2.5}, VOC, and SO₂ Emission Factors for General Fab Natural Gas Combustion Units

Unit	NO _x (lb/mmscf)	CO (lb/mmscf)	PM/PM ₁₀ /PM _{2.5} ¹ (lb/mmscf)	VOC (lb/mmscf)	SO ₂ (lb/mmscf)
General Fab Natural Gas Combustion	100	84	7.6	5.5	0.6

Notes:

¹ - PM emissions ≤ 2.5µm in size; therefore, emission factors represent total PM, PM₁₀, and PM_{2.5}.

Section D. General Fab Natural Gas Combustion Emissions: NO_x, CO, PM, PM₁₀, PM_{2.5}, SO₂, and VOC Emissions

Table 3-8. General Fab Natural Gas Usage

Unit	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
	General Fab Natural Gas Combustion	26.28	35.08	35.55	22.62	23.47

Section E. Cooling Towers: PM, PM₁₀, PM_{2.5} Emissions

Table 3-9. Cooling Tower Conductivity & Total Dissolved Solids (TDS) Concentrations

Unit	Permit ID	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
Conductivity (µS)							
MSB Cooling Tower Water	NA	3337	3379	3340	3159	3402	3502
F12 Cooling Tower Water	F12-CT-29-GG5-(001 to 010)	3477	3638	3587	3654	3865	3916
F32S Cooling Tower Water	F22-OCC2-CT-114-(1 to 7)-210	3594	3477	3196	2974	3890	3848
F32S Packaged Cooling Tower Water	TBD	0	3477	3196	2974	3890	3848
F32 Cooling Tower Water	F32-CT-114-(31 to 36)-210	3676	3629	3570	3574	4000	3910
F32 OC30 Packaged Cooling Tower Water	TBD	3331	3324	3488	3104	3613	3703
F42 Cooling Tower Water	F42-BC1A-CT114-(1 to 14)-10	3575	3598	3511	3511	3737	3798
ASU Cooling Tower Water	TBD	0	0	0	0	0	0
F52 Cooling Tower Water	TBD	1672	2772	1564	1488	2817	4207
F62 Cooling Tower Water	TBD	0	0	0	0	0	0
TDS (ppm)							
MSB Cooling Tower Water	NA	2,236	2,264	2,238	2,117	2,279	2,346
F12 Cooling Tower Water	F12-CT-29-GG5-(001 to 010)	2,329	2,437	2,403	2,448	2,590	2,624
F32S Cooling Tower Water	F22-OCC2-CT-114-(1 to 7)-210	2,408	2,330	2,141	1,993	2,606	2,578
F32S Packaged Cooling Tower Water	TBD	0	2,330	2,141	1,993	2,606	2,578
F32 Cooling Tower Water	F32-CT-114-(31 to 36)-210	2,463	2,431	2,392	2,395	2,680	2,620
F32 OC30 Packaged Cooling Tower Water	TBD	2,232	2,227	2,337	2,080	2,421	2,481
F42 Cooling Tower Water	F42-BC1A-CT114-(1 to 14)-10	2,395	2,411	2,352	2,352	2,504	2,545
F52 Cooling Tower Water	TBD	1,120	1,857	1,048	997	1,887	2,819
F62 Cooling Tower Water	TBD	0	0	0	0	0	0

Section F. Cooling Towers: VOC Emissions

Table 3-11. VOC Chemical Usage in Cooling Towers

Unit	Permit ID	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
		Sitewide	Multiple	2.2	2.0	26.0	1.5

Section G. Storage Silos: PM, PM₁₀, and PM_{2.5} Emissions

Table 3-12. PM, PM₁₀, and PM_{2.5} Emission Factors for Silos

Unit	Permit ID	PM/PM10/PM2.5 ¹ (lb PM/ton of material)
F12 HFW Lime Silo	F12-TK266-1-40	0.0049
F32S HFW Lime Silo	OC9-TK266-1-40	0.0049
F32 HFW Lime Silo	PWB2-TK266-1-40	0.0049
F42 HFW Lime Silo	F42-PB1A-TK266-1-40	0.0049
F42 HFW Lime Silo	F42-PB1B-TK266-1-40	0.0049
F52 HFW Lime Silo	F42-PB1C-TK266-1-40	0.0049

Notes:

1 - PM emissions $\leq 2.5\mu\text{m}$ in size; therefore, emission factors represent total PM, PM₁₀, and PM_{2.5}.

Section G. Storage Silos: PM, PM₁₀, and PM_{2.5} Emissions

Table 3-13. Storage Silo Loading Frequency

Unit	Permit ID	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
F12 HFW Lime Silo	F12-TK266-1-40	1	1	1	1	1	1
F32S HFW Lime Silo	OC9-TK266-1-40	1	1	1	1	1	1
F32 HFW Lime Silo	PWB2-TK266-1-40	1	1	1	1	1	1
F42 HFW Lime Silo	F42-PB1A-TK266-1-40	1	1	0	1	1	1
F42 HFW Lime Silo	F42-PB1B-TK266-1-40	1	1	0	1	1	0
F52 HFW Lime Silo	F42-PB1C-TK266-1-40	0	0	1	0	0	0

Section H. Monitoring System for Permitted VOC Abatement Control Devices (Natural Gas Combustions Emissions Only): SO₂ Emissions

Table 3-14. SO₂ Emission Factors for VOC Abatement Control Devices

Unit	Permit ID	SO ₂
		(lb/mmscf)
F12 RCTO 1	VOC-16-FK2-01	0.6
F12 RCTO 2	VOC-16-FK2-02	0.6
F12 RCTO 3	VOC-16-FM2-01	0.6
F12 RCTO 4	VOC-16-FM2-02	0.6
F12 LCE RCTO 1	OCF1C-VOC-138-1-20	0.6
F12 LCE RCTO 2	OCF1C-VOC-138-2-20	0.6
F12 LCE RCTO 3	OCF1C-VOC-138-3-00	0.6
F12 LCE RCTO 4	OCF1C-VOC-138-4-00	0.6
F32S RCTO 3	VOC-138-3-120	0.6
F32S RCTO 4	VOC-138-4-120	0.6
F32S RCTO 5	VOC-138-5-120	0.6
F32S RCTO 6	VOC-138-6-120	0.6
F32 RCTO 1	VOC-138-01-120	0.6
F32 RCTO 2	VOC-138-02-120	0.6
F32 RCTO 3	VOC-138-03-120	0.6
F32 RCTO 4	OCF3B-VOC138-1-20	0.6
F32 RCTO 5	OCF3B-VOC138-2-20	0.6
F32 RCTO 6	OCF3B-VOC138-3-20	0.6
F42 RCTO 1	FB1A-VOC138-1-00	0.6
F42 RCTO 2	FB1A-VOC138-2-00	0.6
F42 RCTO 3	FB1A-VOC138-3-00	0.6
F42 RCTO 4	OCFB1A-VOC-138-4-00	0.6
F42 RCTO 5	OCFB1A-VOC-138-5-00	0.6

Section H. Monitoring System for Permitted VOC Abatement Control Devices (Natural Gas Combustions Emissions Only): SO_x Emissions

Table 3-15. Natural Gas Usage for VOC Abatement Control Devices

Unit	Permit ID	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
F12 RCTO 1	VOC-16-FK2-01	0.12	0.11	0.12	0.11	0.02	0.00
F12 RCTO 2	VOC-16-FK2-02	1.05	0.83	0.46	0.82	0.85	0.79
F12 RCTO 3	VOC-16-FM2-01	0.96	0.94	1.06	0.99	1.11	0.89
F12 RCTO 4	VOC-16-FM2-02	0.96	0.89	0.96	0.91	0.85	0.59
F12 LCE RCTO 1	OCF1C-VOC-138-1-20	1.67	1.45	1.63	1.57	1.56	1.51
F12 LCE RCTO 2	OCF1C-VOC-138-2-20	0.00	0.00	0.00	0.00	0.00	0.00
F12 LCE RCTO 3	OCF1C-VOC-138-3-00	1.43	1.25	1.40	1.23	1.10	0.94
F12 LCE RCTO 4	OCF1C-VOC-138-4-00	1.98	1.84	1.98	1.87	1.80	1.74
F32S RCTO 3	VOC-138-3-120	0.99	0.51	0.00	0.00	0.08	0.67
F32S RCTO 4	VOC-138-4-120	0.84	0.18	0.00	0.00	0.00	0.54
F32S RCTO 5	VOC-138-5-120	0.72	0.72	0.84	0.81	0.78	1.22
F32S RCTO 6	VOC-138-6-120	0.78	0.94	1.04	0.97	0.96	0.88
F32 RCTO 1	VOC-138-01-120	0.88	0.79	0.85	0.82	0.70	0.87
F32 RCTO 2	VOC-138-02-120	1.06	0.80	0.78	0.74	0.76	0.73
F32 RCTO 3	VOC-138-03-120	0.58	0.47	0.48	0.47	0.46	0.45
F32 RCTO 4	OCF3B-VOC138-1-20	0.59	0.54	0.57	0.54	0.54	0.52
F32 RCTO 5	OCF3B-VOC138-2-20	0.69	0.63	0.67	0.64	0.65	0.62
F32 RCTO 6	OCF3B-VOC138-3-20	1.25	1.17	1.21	1.16	1.16	1.14
F42 RCTO 1	FB1A-VOC138-1-00	0.00	0.01	0.09	1.92	2.07	1.92
F42 RCTO 2	FB1A-VOC138-2-00	2.15	2.09	2.14	2.24	2.22	2.40
F42 RCTO 3	FB1A-VOC138-3-00	1.24	1.66	0.42	0.06	1.68	1.30
F42 RCTO 4	OCFB1A-VOC-138-4-00	1.71	2.27	2.01	2.37	1.71	1.37
F42 RCTO 5	OCFB1A-VOC-138-5-00	1.81	1.84	1.78	1.95	0.73	0.13

Section I. Monitoring System for Fab Emission Units (Process and Natural Gas Combustion Emissions Exhausted Through Ammonia Scrubbers): NOx Emissions

Table 3-16. Site-Wide EXAM NOx Performance Testing Results and Monthly Production Index (PI)

Stack Type	NOx Testing Result						
	(lb/hr)	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
Ammonia Scrubbers	2.08 (Jan-Mar) 1.847 (Apr)	1.28	1.14	1.05	0.93	0.99	0.96

Section J. Monitoring System for Fab Emission Units (Process and Natural Gas Combustion Emissions Exhausted Through VOC Abatement Units, Wet Acid Scrubbers and Ammonia Scrubbers): VOC Emissions

Table 3-17. Site-Wide VOC Performance Testing Results and Monthly Production Index (PI)

Stack Type	VOC Testing Result	Monthly Production Indexes					
	(lb/hr)	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
RCTO VOC Abatement Units	0.616	1.27	1.12	1.04	0.96	1.03	0.99
Wet Acid Scrubbers	2.77 (Jan-Mar) 2.58 (Apr)	2.03	1.80	1.66	0.84	0.90	0.87
Ammonia Scrubbers	5.922 (Jan-Mar) 5.286 (Apr)	1.28	1.14	1.05	0.93	0.99	0.96

Section K. Monitoring Systems for Fab Emission Units (Process Emissions Only Exhausted Through Wet Acid Scrubbers and Process and Natural Gas Combustion Emissions Exhausted Through VOC Abatement Units): CO, NOx, PM, PM₁₀, and PM_{2.5} Emissions

Results and Monthly Production Index (PI)

Stack Type	Testing Result	Monthly Production Indexes					
	(lb/hr)	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
Wet Acid Scrubbers - CO	26.344 (Jan-Mar) 38.64 (Apr)	2.03	1.80	1.66	0.84	0.90	0.87
Wet Acid Scrubbers - NOx	13.173 (Jan-Mar) 14.83 (Apr)	2.03	1.80	1.66	0.84	0.90	0.87
Wet Acid Scrubbers - PM, PM ₁₀ , PM _{2.5}	2.546 (Jan-Mar) 2.92 (Apr)	2.03	1.80	1.66	0.84	0.90	0.87
VOC Abatement Units - CO	4.37	1.27	1.12	1.04	0.96	1.03	0.99
VOC Abatement Units - NOx	3.91	1.27	1.12	1.04	0.96	1.03	0.99
VOC Abatement Units - PM, PM ₁₀ , PM _{2.5}	0.72	1.27	1.12	1.04	0.96	1.03	0.99

Section L. Monitoring System for Fab Emissions Units (Process Emissions Only): SO₂ and Fluoride Emissions (Fluoride emissions do not include HF)

Table 3-19. SO₂ Process Chemical Usage

Compound	Chemical Usage (lb)					
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
Chem 1	3285	2675	2875	3335	3220	2530
Chem 2	754	251	670	419	838	586

Table 3-20. Fluoride Process Chemical Usage

Compound	Chemical Usage (lb)					
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
Chem 1	720	440	280	600	680	667
Chem 2	35	0	35	0	0	0
Chem 3	808	808	539	1212	808	952
Chem 4	808	808	539	1212	808	952
Chem 5	0	0	0	0	0	0
Chem 6	3285	2675	2875	3335	3220	2530
Chem 7	3285	2675	2875	3335	3220	2530
Chem 8	3285	2675	2875	3335	3220	2530
Chem 9	3285	2675	2875	3335	3220	2530
Chem 10	461	362	165	231	231	438
Chem 11	551	467	575	425	275	475
Chem 12	551	467	575	425	275	475
Chem 13	551	467	575	425	275	475
Chem 14	150	200	100	450	0	100
Chem 15	150	200	100	450	0	100
Chem 16	96	48	96	84	120	120
Chem 17	96	48	96	84	120	120
Chem 18	2400	2080	2240	2480	2240	2080
Chem 19	2400	2080	2240	2480	2240	2080
Chem 20	2400	2080	2240	2480	2240	2080
Chem 21	9171	6349	9877	8466	29437	7055
Chem 22	9171	6349	9877	8466	29437	7055
Chem 23	1	4	0	2	0	1
Chem 24	0	0	0	0	0	0
Chem 25	33214	29135	2205	31780	20992	14222
Chem 26	0	0	0	0	0	0
Chem 27	123	114	127	105	124	88
Chem 28	123	114	127	105	124	88
Chem 29	8800	17600	17600	8800	26437	17600
Chem 30	8800	17600	17600	8800	26437	17600
Chem 31	8800	17600	17600	8800	26437	17600
Chem 32	55	0	109	0	0	0
Chem 33	55	0	109	0	0	0
Chem 34	2294	3227	2187	2309	2369	2034
Chem 35	2294	3227	2187	2309	2369	2034
Chem 36	4409	4409	0	0	4409	0

Section M. Monitoring System for Fab Emission Units (Uncontrolled Evaporative Processes): VOC Emissions (from tanks)

Table 3-21. Tank Throughput

Unit	System	Tank Throughput (gallons)					
		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
F12-OCC1-TK-266-1-83	HF	1,339,200	1,209,600	1,339,200	1,296,000	1,339,200	1,296,000
F12-TK-266-1-00	HF	6,026,400	5,443,200	6,026,400	5,832,000	6,026,400	5,832,000
F12-TK-266-1-01	HF	6,919,200	6,249,600	6,919,200	6,696,000	6,919,200	6,696,000
F12-TK-266-1-15	HF	11,160,000	10,080,000	11,160,000	10,800,000	11,160,000	10,800,000
F12-TK-266-1-60	HF	6,026,400	5,443,200	6,026,400	5,832,000	6,026,400	5,832,000
F12-TK-266-1-75	HF	2,678,400	2,419,200	2,678,400	2,592,000	2,678,400	2,592,000
F12-TK-266-1-90	HF	6,026,400	5,443,200	6,026,400	5,832,000	6,026,400	5,832,000
F12-TK-266-2-00	HF	6,026,400	5,443,200	6,026,400	5,832,000	6,026,400	5,832,000
F12-TK-266-2-15	HF	11,160,000	10,080,000	11,160,000	10,800,000	11,160,000	10,800,000
F12-TK-266-2-60	HF	6,026,400	5,443,200	6,026,400	5,832,000	6,026,400	5,832,000
F12-TK-266-2-75	HF	2,678,400	2,419,200	2,678,400	2,592,000	2,678,400	2,592,000
F12-TK-76-GH1-1	GSW	10,619	10,220	10,071	9,666	9,692	9,080
F12-TK-76-GH1-2	GSW	10,619	10,220	10,071	9,666	9,692	9,080
F12-TK-76-GH4-1	GSW	10,619	10,220	10,071	9,666	9,692	9,080
F12-TK-76-GH4-2	GSW	10,619	10,220	10,071	9,666	9,692	9,080
F12-TK-76-GH6-1	CSW	25,739	22,639	24,963	23,260	23,690	21,658
F12-TK-79-GH10-1	CSW	25,739	22,639	24,963	23,260	23,690	21,658
F12-TK-79-GH10-2	CSW	25,739	22,639	24,963	23,260	23,690	21,658
F12-TK-79-GH10-3	CSW	25,739	22,639	24,963	23,260	23,690	21,658
F12-TK-79-GH1-1	SOG	-	496	-	471	471	-
F12-TK-79-GH1-2	SOG	-	496	-	471	471	-
F12-TK-79-GH4-1	SOG	-	496	-	471	471	-
F12-TK-79-GH4-2	SOG	-	496	-	471	471	-
F12-TK-79-GH7-1	CSW	25,739	22,639	24,963	23,260	23,690	21,658
F12-TK-79-GH7-2	CSW	25,739	22,639	24,963	23,260	23,690	21,658
F12-TK-80-GH1-1	HCI	-	-	-	-	-	-
F12-TK-80-GH1-2	HCI	-	-	-	1,139	292	380
F22-OCB2A-TK-269-1-00	GSW	10,619	10,220	10,071	9,666	9,692	9,080
F22-OCB2A-TK-269-1-30	GSW	10,619	10,220	10,071	9,666	9,692	9,080
F22-OCB2A-TK-270-1-00	CSW	25,739	22,639	24,963	23,260	23,690	21,658
F22-OCB2-TK-293-1-00	TMXW	845,928	769,548	922,329	885,220	918,097	843,696
F22-OCB2-TK-293-2-00	TMXW	845,928	769,548	922,329	885,220	918,097	843,696
F22-OCF2-TK-270-1-30	TMXW	25,739	22,639	24,963	23,260	23,690	21,658
F22-PWB2-TK-293-0-92	TMXW	429,437	390,874	465,093	452,755	465,970	425,952
F22-PWB2-TK-293-1-15	TMXW	410,688	377,784	447,210	432,445	450,471	412,754
F22-PWB2-TK-293-2-15	TMXW	410,688	377,784	447,210	432,445	450,471	412,754
F22-PWB2-TK-293-3-15	TMXW	410,688	377,784	447,210	432,445	450,471	412,754
F22-TK-251-1-200	HCI	337	318	307	407	415	362
F22-TK-296-1-05	BSSW	1,202	-	-	1,682	1,682	1,031
F22-TK-296-1-15	BSSW	1,202	-	-	1,682	1,682	1,031
F22-TK-296-2-05	BSSW	3,124	-	-	4,370	4,370	2,680
F32-OC11-TK-266-1-00	HF	6,696,000	6,048,000	6,696,000	6,480,000	6,696,000	6,480,000
F32-OC11-TK-266-2-00	HF	6,696,000	6,048,000	6,696,000	6,480,000	6,696,000	6,480,000
F32-OC11-TK-266-3-00	HF	6,696,000	6,048,000	6,696,000	6,480,000	6,696,000	6,480,000
F32-OC9-TK-266-1-15	HF	11,160,000	10,080,000	11,160,000	10,800,000	11,160,000	10,800,000
F32-OC9-TK-266-1-60	HF	4,464,000	4,032,000	4,464,000	4,320,000	4,464,000	4,320,000
F32-OC9-TK-266-1-75	HF	2,678,400	2,419,200	2,678,400	2,592,000	2,678,400	2,592,000

Table 3-21. Tank Throughput (continued)							
Unit	System	Tank Throughput (gallons)					
		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
F32-OC9-TK-266-1-90	HF	4,464,000	4,032,000	4,464,000	4,320,000	4,464,000	4,320,000
F32-OC9-TK-266-2-15	HF	11,160,000	10,080,000	11,160,000	10,800,000	11,160,000	10,800,000
F32-OC9-TK-266-2-60	HF	4,464,000	4,032,000	4,464,000	4,320,000	4,464,000	4,320,000
F32-OC9-TK-266-2-75	HF	2,678,400	2,419,200	2,678,400	2,592,000	2,678,400	2,592,000
F32-OC9-TK-266-3-15	HF	-	-	-	-	-	-
F32-OC9-TK-266-4-15	HF	-	-	-	-	-	-
F32-OCB2B-TK-269-1-00	GSW	10,619	10,220	10,071	9,666	9,692	9,080
F32-OCB2B-TK-270-1-00	CSW	25,739	22,639	24,963	23,260	23,690	21,658
F32-OCB2B-TK-286-1-50	SOG	-	496	-	471	471	-
F32-PWB2B-TK-293-0-92	TMXW	429,437	390,874	465,093	452,755	465,970	425,952
F32-PWB2-TK-266-1-15	HF	11,160,000	10,080,000	11,160,000	10,800,000	11,160,000	10,800,000
F32-PWB2-TK-266-1-60	HF	4,464,000	4,032,000	4,464,000	4,320,000	4,464,000	4,320,000
F32-PWB2-TK-266-1-75	HF	2,678,400	2,419,200	2,678,400	2,592,000	2,678,400	2,592,000
F32-PWB2-TK-266-1-90	HF	4,464,000	4,032,000	4,464,000	4,320,000	4,464,000	4,320,000
F32-PWB2-TK-266-2-15	HF	11,160,000	10,080,000	11,160,000	10,800,000	11,160,000	10,800,000
F32-PWB2-TK-266-2-60	HF	4,464,000	4,032,000	4,464,000	4,320,000	4,464,000	4,320,000
F32-PWB2-TK-266-2-75	HF	2,678,400	2,419,200	2,678,400	2,592,000	2,678,400	2,592,000
F32-PWB2-TK-269-1-50	GSW	10,619	10,220	10,071	9,666	9,692	9,080
F32-PWB2-TK-269-2-50	GSW	10,619	10,220	10,071	9,666	9,692	9,080
F32-PWB2-TK-270-1-40	CSW	25,739	22,639	24,963	23,260	23,690	21,658
F32-PWB2-TK-270-2-40	CSW	25,739	22,639	24,963	23,260	23,690	21,658
F42-FB1A-TK-266-1-00	HF	5,580,000	5,040,000	5,580,000	5,400,000	5,580,000	5,400,000
F42-FB1A-TK-266-2-00	HF	5,580,000	5,040,000	5,580,000	5,400,000	5,580,000	5,400,000
F42-FB1A-TK-269-1-00	GSW	10,619	10,220	10,071	9,666	9,692	9,080
F42-FB1A-TK-269-1-30	GSW	10,619	10,220	10,071	9,666	9,692	9,080
F42-FB1A-TK-269-2-00	GSW	10,619	10,220	10,071	9,666	9,692	9,080
F42-FB1A-TK-270-1-00	CSW	25,739	22,639	24,963	23,260	23,690	21,658
F42-FB1A-TK-270-2-00	CSW	25,739	22,639	24,963	23,260	23,690	21,658
F42-FB1A-TK-86-1-50	SOG	-	496	-	471	471	-
F42-FB1B-TK-266-1-00	HF	5,580,000	5,040,000	5,580,000	5,400,000	5,580,000	5,400,000
F42-FB1B-TK-266-2-00	HF	5,580,000	5,040,000	5,580,000	5,400,000	5,580,000	5,400,000
F42-FB1C-TK-266-1-00	HF	5,580,000	5,040,000	5,580,000	5,400,000	5,580,000	5,400,000
F42-FB1C-TK-266-2-00	HF	5,580,000	5,040,000	5,580,000	5,400,000	5,580,000	5,400,000
F42-PB1A-TK-251-1-00	HCI	687	893	423	837	1,234	923

Table 3-21. Tank Throughput (continued)							
Unit	Waste System	Tank Throughput (gallons)					
		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
F42-PB1A-TK-266-1-15	HF	11,160,000	10,080,000	11,160,000	10,800,000	11,160,000	10,800,000
F42-PB1A-TK-266-1-60	HF	5,580,000	5,040,000	5,580,000	5,400,000	5,580,000	5,400,000
F42-PB1A-TK-266-1-75	HF	2,678,400	2,419,200	2,678,400	2,592,000	2,678,400	2,592,000
F42-PB1A-TK-266-1-83	HF	1,339,200	1,209,600	1,339,200	1,296,000	1,339,200	1,296,000
F42-PB1A-TK-266-1-90	HF	4,464,000	4,032,000	4,464,000	4,320,000	4,464,000	4,320,000
F42-PB1A-TK-266-2-15	HF	11,160,000	10,080,000	11,160,000	10,800,000	11,160,000	10,800,000
F42-PB1A-TK-266-2-60	HF	4,464,000	4,032,000	4,464,000	4,320,000	4,464,000	4,320,000
F42-PB1A-TK-266-2-75	HF	2,678,400	2,419,200	2,678,400	2,592,000	2,678,400	2,592,000
F42-PB1A-TK-293-0-92	TMXW	434,794	307,367	339,800	289,094	242,395	262,224
F42-PB1A-TK-293-1-00	TMXW	399,082	281,442	298,548	222,506	206,393	206,496
F42-PB1A-TK-293-1-15	TMXW	392,386	283,123	292,133	229,578	195,630	199,152
F42-PB1A-TK-293-2-00	TMXW	399,082	281,442	298,548	222,506	206,393	206,496
F42-PB1A-TK-293-2-15	TMXW	392,386	283,123	292,133	229,578	195,630	199,152
F42-PB1B-TK-266-1-15	HF	11,160,000	10,080,000	11,160,000	10,800,000	11,160,000	10,800,000
F42-PB1B-TK-266-1-60	HF	4,464,000	4,032,000	4,464,000	4,320,000	4,464,000	4,320,000
F42-PB1B-TK-266-1-75	HF	2,678,400	2,419,200	2,678,400	2,592,000	2,678,400	2,592,000
F42-PB1B-TK-266-1-83	HF	1,339,200	1,209,600	1,339,200	1,296,000	1,339,200	1,296,000
F42-PB1B-TK-266-1-90	HF	4,464,000	4,032,000	4,464,000	4,320,000	4,464,000	4,320,000

Table 3-21. Tank Throughput (continued)							
Unit	System	Tank Throughput (gallons)					
		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
F42-PB1B-TK-266-2-15	HF	11,160,000	10,080,000	11,160,000	10,800,000	11,160,000	10,800,000
F42-PB1B-TK-266-2-60	HF	4,464,000	4,032,000	4,464,000	4,320,000	4,464,000	4,320,000
F42-PB1B-TK-266-2-75	HF	2,678,400	2,419,200	2,678,400	2,592,000	2,678,400	2,592,000
F42-PB1C-TK-266-1-15	HF	11,160,000	10,080,000	11,160,000	10,800,000	11,160,000	10,800,000
F42-PB1C-TK-266-1-60	HF	5,580,000	5,040,000	5,580,000	5,400,000	5,580,000	5,400,000
F42-PB1C-TK-266-1-75	HF	2,678,400	2,419,200	2,678,400	2,592,000	2,678,400	2,592,000
F42-PB1C-TK-266-1-90	HF	4,464,000	4,032,000	4,464,000	4,320,000	4,464,000	4,320,000
F42-PB1C-TK-266-2-15	HF	11,160,000	10,080,000	11,160,000	10,800,000	11,160,000	10,800,000
F42-PB1C-TK-266-2-60	HF	5,580,000	5,040,000	5,580,000	5,400,000	5,580,000	5,400,000
F42-PB1C-TK-266-2-75	HF	2,678,400	2,419,200	2,678,400	2,592,000	2,678,400	2,592,000
F42-WTR1-TK-932-1-01	HCI	43,288	39,045	42,718	34,522	34,678	35,443

Section N. Monitoring System for Fab Emission Units (Uncontrolled Evaporative Processes): VOC Emissions (from wipers, sinks, and bottles)

Table 3-22. Solvent Usage for Wipers, Sinks, and Bottles

Evaporative Process Emission Source	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
Bottles	214.00	27.00	53.00	105.00	52.00	79.00
Sinks	326.11	333.89	389.87	385.62	348.01	334.52
Wipers	1930.00	1808.00	1682.00	1911.00	1692.00	1322.00

Section Q. Monitoring System for Fugitive Dust Emissions from Vehicular Traffic: PM, PM₁₀, and PM_{2.5}

Table 3-23. Vehicular Traffic

Vehicular Traffic Area	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
	Industrial Unpaved Roads	2,279	2,132	2,279	2,206	2,279
Paved Roads in Parking Lot Areas	154,884	144,892	154,884	149,888	154,884	149,888
Paved Roads in Manufacturing Areas	49,665	45,688	46,670	47,676	49,665	44,682

Section L. Monitoring System for Fab Emissions Units (Process Emissions Only): SO₂ and Fluoride Emissions (Fluoride emissions do not include HF)

Table 3-24. Emission Factors for SO₂ Process Emissions

Compound	Tech A (lb/lb)	Tech C (lb/lb)
Chem 1	0	0.258
Chem 2	0	0.282

Table 3-25. Emission Factors for Fluoride Process Emissions

Compound	Tech A	Tech C
	(lb/lb)	(lb/lb)
Chem 1	-	7.29E-03
Chem 2	6.50E-09	1.30E-04
Chem 3	1.67E-01	9.39E-02
Chem 4	2.06E-02	1.10E-01
Chem 5	1.00E+00	-
Chem 6	-	3.55E-03
Chem 7	-	3.22E-04
Chem 8	1.58E-02	1.08E-01
Chem 9	3.72E-01	7.79E-02
Chem 10	-	1.05E-04
Chem 11	-	2.89E-06
Chem 12	6.48E-02	3.78E-01
Chem 13	6.41E-02	3.95E-02
Chem 14	3.86E-05	2.95E-01
Chem 15	2.33E-02	5.94E-02
Chem 16	1.33E-02	5.52E-02
Chem 17	2.63E-01	6.57E-02
Chem 18	-	1.69E-05
Chem 19	5.95E-02	1.23E-01
Chem 20	4.12E-02	3.09E-02
Chem 21	3.41E-02	2.72E-01
Chem 22	5.46E-02	4.66E-02
Chem 23	-	9.98E-01
Chem 24	2.47E-01	-
Chem 25	-	2.29E-02
Chem 26	1.62E-02	-
Chem 27	-	1.72E+00
Chem 28	1.00E+00	-
Chem 29	-	2.60E-04
Chem 30	1.27E-02	3.79E-02
Chem 31	5.45E-03	7.10E-03
Chem 32	-	1.08E-02
Chem 33	6.13E-03	7.53E-01
Chem 34	1.22E-03	1.22E-03
Chem 35	3.00E-05	2.99E-05
Chem 36	-	1.14E-06

Section Q. Monitoring System for Fugitive Dust Emissions from Vehicular Traffic: PM, PM₁₀, and PM_{2.5}

Table 3-26. Emission Factors for Dust Generated by Vehicular Traffic

Road Type	PM _{2.5}	PM ₁₀	PM
	(lb/mile)	(lb/mile)	(lb/mile)
Industrial Unpaved Roads	0.046	0.456	1.625
Paved Roads (Parking Lots and Manufacturing Areas)	0.00005	0.00020	0.00099